

## **Nuclear Energy Summit**

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- The Shaw Group Inc. has grown from a small pipe-fabricating firm into a Fortune 500 company with 27,000 employees
- Shaw serves the energy, chemical, environmental, infrastructure and emergency response markets
- Shaw's corporate headquarters is located in Baton Rouge, La.



POWER

ENERGY & CHEMICALS FABRICATION & MANUFACTURING

ENVIRONMENTAL & INFRASTRUCTURE



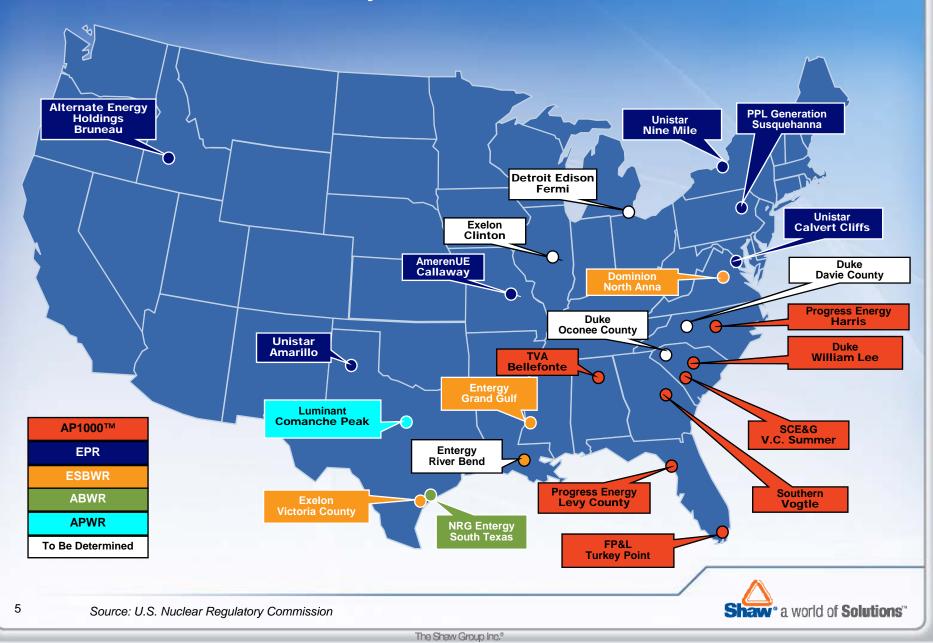
## Shaw Group – Nuclear Capabilities

- Pipe Fabrication
  - Shaw supplies 70% of fabricated pipe in the U.S.
  - Shaw is largest U.S. supplier of nuclear-grade fabricated pipe
- Maintenance
  - Shaw provides maintenance at 42 of 104 U.S. nuclear plants
- AP1000 Consortium
  - Shaw owns 20% of Westinghouse
  - Shaw is the EPC contract for domestic AP1000<sup>™</sup> projects and EPCM contractor in China.
- EPC Contracts
  - Shaw/Westinghouse consortium has the first engineering, procurement and construction contracts awarded in three decades to build new U.S. nuclear plants
- Modular Fabrication
  - Shaw/Westinghouse are building a 600,000 sq. ft. fabrication facility in Louisiana to assemble AP1000<sup>™</sup> modules



Shaw a world of Solutions

## U.S. Nuclear Industry – First Movers



# Balancing Perspectives: Regional, National and International

- Broad Demand
  - Significant number of countries have stated interest in building new nuclear plants
- Supply Pipeline
  - Chokepoints in the supply of components (ultra-heavy forging) will create challenges in meeting potential demand
- Commitment
  - Countries and utilities that want to build plants will be forced to make a prompt decision to order components
- U.S. Supply Chain
  - Globalization of component fabrication and supply means that U.S.
    utilities will be competing in an international market for supply of units

## **Regulatory Opportunities**

#### Combined Operating License

- NRC must remain dedicated to a timely and predictable licensing effort
- Delays can significantly impact cost and schedules for utilities and suppliers
- Component Fabrication/Manufacturing
  - Continued dialogue with NRC needed to provide appropriate and timely inspection of suppliers
- One Design/One Inspection Standard
  - NRC needs to consider cross-utility impacts of regulations imposed on utility contractors



## Regulatory Opportunities (cont.)

#### Prioritization of COL Applicants

- NRC Commissioners and staff should allocate resources based on which applicants are closest to actual construction
- Applicants that have not committed to building new units should not receive same treatment as those that have
- Applicants with EPC contracts should receive priority for regulatory action
- NRC staff need to become more comfortable differentiating applicants



#### **Other Challenges**

- Atomic Safety and Licensing Board
  - NRC Commissioners must closely monitor ASLB to ensure panels stay on track
- ITAAC
  - Post-construction hearing process needs close Commission supervision to avoid open-ended process
- Commissioner Engagement
  - Close involvement by Commissioners is necessary to ensure effective, efficient and timely licensing review by NRC staff
- Loan Guarantee Program
  - Given economic challenges, effective administration of Loan Guarantee
    Program is vital
  - Next Administration should expand scope of funding within the loan program to provide needed job creation and promote investment



### What Can States Do To Help?

#### Construction Work in Progress

 Allowing utilities to recoup new-build costs in the rate base during construction is the most significant incentive that state PUCs can undertake

#### Worker Training

 States must renew their commitment to support vocational/technical training to complement similar investments by utilities, constructors and unions



